

JOHNSON COUNTY GAS COMPANY

P. O. Box 339
Harold, KY 41635
Phone (606) 789-5481
Fax (606) 478-5266
Email: bandhgas@mikrotec.com

August 28, 2007

Ms. Stephanie Stumbo
Executive Director Public Service Commission
211 Sower Blvd.
P. O. Box 615
Frankfort, KY 40602-0615

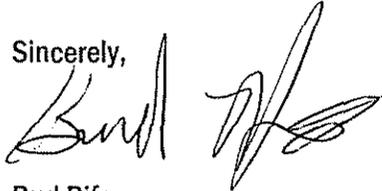
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SEP - 2 2008
PUBLIC SERVICE
COMMISSION

RE: CASE #: 2008-00-360
Dear Ms. Stumbo;

Please find enclosed one original and three copies Johnson County Gas Company's Tariff.

Johnson County Gas Company respectfully requests that the Commission approve the enclosed Tariff.

Sincerely,


Bud Rife

Enclosures
br/db

P.S.C. Ky. No. 2008-00360

Cancels P.S.C. Ky. No. 2008-00184

Johnson County Gas Company

Of

Harold, Kentucky 41635

Rates, Rules and Regulations for Furnishing Gas

At

Meally, Van Lear, East Point and Hager Hill

**Filed With Public Service Commission
Of Kentucky**

Issued August 28, 2008

Effective October 1, 2008

Issued By: Johnson County Gas Company

By: Bud Rife
President/Manager

RECEIVED

SEP 02 2008

**PUBLIC SERVICE
COMMISSION**

Van Lear, Hager Hill,
East Point, and Meally

P.S.C. NO. 2008-00

CANCELLING P.S.C. NO. 2008-00184

Johnson County Gas Company

CLASSIFICATION OF SERVICE

Proposed Rates:

Residential

	Base Rate	Gas Cost Recovery	Total Rate
First Mcf (minimum bill)	\$6.9542	\$5.9731	\$12.9273
All over 1 Mcf	\$5.9542	\$5.9731	\$11.9273

Commercial

All Mcf	\$6.3042	\$5.9731	\$12.2773
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DATE OF ISSUE August 23,2008

DATE EFFECTIVE October 01,2008

ISSUED BY Bud Rife, President/Manager P. O. Box 339 Harold, KY 41635

Issued by authority of an Order of the Public Service Commission of

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$9.8973
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$3.6118)
Balance Adjustment (BA)	\$/Mcf	(\$0.3124)
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$5.9731

to be effective for service rendered from.

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$151,220.72
/Sales for the 12 months ended	\$/Mcf	14,910.00
Expected Gas Cost	\$/Mcf	\$10.1422

<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000

<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.1826)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.2934)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.1105)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$3.0253)
=Actual Adjustment (AA)	\$ Mcf	(\$3.6118)

<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	(\$0.2744)
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	(\$0.0380)
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	(\$0.3124)

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended 07/31/08

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Constellation New Energy	13,111	1.025	12,791	\$10.37	\$132,629.88
Bradeco Oil Company			3,865	\$7.00	\$27,055.00
Equitable Rescoucres	1,114	1.025	1,087.00	\$10.37	\$11,271.10
					\$0.00
					\$0.00
					\$0.00
					\$0.00

Totals 17,743 \$170,955.98

Line loss for 12 months ended 7/31/2008 is based on purchases of 17,743.00
and sales of 14,910.00 Mcf. 15.97%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$170,955.98
/ Mcf Purchases (4)		17,743
= Average Expected Cost Per Mcf Purchased		\$9.6351
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		15,694.74
= Total Expected Gas Cost (to Schedule IA)		\$151,220.72

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	2007	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	2008	Mcf	14,910.00
<u>Current Supplier Refund Adjustment</u>			<u>0</u>

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended

<u>Particulars</u>	<u>Unit</u>	<u>May-08</u>	<u>Jun-08</u>	<u>Jul-08</u>
Total Supply Volumes Purchased	Mcf	721	280	453
Total Cost of Volumes Purchased	\$	\$7,861.91	\$2,847.20	\$5,340.25
/ Total Sales *	Mcf	926.0	500.0	430.4
= Unit Cost of Gas	\$/Mcf	\$8.4902	\$5.6944	\$12.4091
- EGC in Effect for Month	\$/Mcf	\$9.7995	\$9.7995	\$9.8973
= Difference	\$/Mcf	(\$1.3093)	(\$4.1051)	\$2.5118
x Actual Sales during Month	Mcf	926.0	500.0	216.0
= Monthly Cost Difference	\$	(\$1,212.43)	(\$2,052.55)	\$542.55
Total Cost Difference			\$	(\$2,722.43)
/ Sales for 12 months ended			Mcf	14,910.0
= Actual Adjustment for the Reporting Period (to Sch IC)				(\$0.1826)

* May not be less than 95% of supply volume

